



Payment Coupon

Account Number	910041005307
Due Date:	October 24, 2024
Total Due:	\$17,349.11

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
----------------	----------------

DTE-Energy Federal ID No.	38-3217752
---------------------------	------------

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Power Supply Cost Recovery (PSCR) line item on your bill reflects a portion of the costs of the fuel and other sources DTE uses to produce and transport electricity. As of October 1, this portion of the PSCR has decreased from 1.127 cents per kWh to (0.300) cents per kWh to reflect decreased costs to purchase fuel and produce energy.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 09/04/2024 18,052.64
Payment(s) and Credit(s) - 18,052.64
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	09/04 - 10/01/24	15,887.54
		Taxes			1,461.57
		Miscellaneous Charges			0.00
		Current Bill			\$17,349.11

Amount Due on or before Due Date of 10/24/2024 \$17,349.11

Your current charges are due on October 24, 2024. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200215295779

Billing Period: 09/04/2024 through 10/01/2024

Days Billed: 28

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	09/04	1,244.66A	10/01	1,310.50A	65.84	1,600.0000	105,344.00	P - KVARH
10064380	09/04	2,855.06A	10/01	2,920.76A	65.70	1,600.0000	105,120.00	P - KWH
Total KVARH							105,344.00	
Total KWH							105,120.00	

Invoice: 200215295779 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	517	KW	ESTABLISHED	09/05/2024	12:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	580	KW	ESTABLISHED	09/30/2024	07:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	580	KW	ESTABLISHED	09/30/2024	07:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	653	KW	ESTABLISHED	10/04/2023	10:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	70	PCT			
	Total Number of days in the Billing Period	28	DAYS			
	Avg Kilowatthours Used Per Day This Period	3754	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4468	KWH			
	kWh percentage change from a year ago	-16	PCT			

Charges for 09/04/2024 through 10/01/2024

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	105,120	KWH	@ \$	0.0101000	Per Total KWH	1,061.71
	Power Supply Non Capacity Charge	105,120	KWH	@ \$	0.0709600	Per Total KWH	7,459.32
Surcharges:							
	Power Supply Cost Recovery Factor	105,120	KWH	@ \$	0.0112700	Per Total KWH	1,184.70
	Other Power Supply Volumetric Surcharges						264.06
	Sub Total:						9,969.79

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	105,120	KWH	@ \$	0.0528800	Per Total KWH	5,558.75
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.21
	Other Delivery Volumetric Surcharges						206.67
	Sub Total:						5,917.75

Invoice Subtotal

15,887.54

Detroit Utility Users Tax

794.33

Michigan State Sales Tax On Taxable Portion

667.24

Invoice Total

\$17,349.11

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	November 26, 2024
Total Due:	\$18,991.64

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Power Supply Cost Recovery (PSCR) line item on your bill reflects a portion of the costs of the fuel and other sources DTE uses to produce and transport electricity. As of November 1, this portion of the PSCR has decreased from 1.127 cents per kWh to 0.250 cents per kWh to reflect decreased costs to purchase fuel and produce energy.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 10/02/2024	17,349.11
Payment(s) and Credit(s)	- 17,349.10
Remaining Balance	\$0.01

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	10/02 - 11/03/24	17,391.68
		Taxes			1,599.95
		Miscellaneous Charges			0.00
		Current Bill			\$18,991.63

Amount Due on or before Due Date of 11/26/2024 \$18,991.64

Your current charges are due on November 26, 2024. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200315311444

Billing Period: 10/02/2024 through 11/03/2024

Days Billed: 33

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	10/02	1,310.50A	11/03	1,385.72A	75.22	1,600.0000	120,352.00	P - KVARH
10064380	10/02	2,920.76A	11/03	2,997.22A	76.46	1,600.0000	122,336.00	P - KWH
Total KVARH							120,352.00	
Total KWH							122,336.00	

Invoice: 200315311444 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	524	KW	ESTABLISHED	10/30/2024	12:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	602	KW	ESTABLISHED	10/11/2024	09:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	602	KW	ESTABLISHED	10/11/2024	09:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	627	KW	ESTABLISHED	11/13/2023	09:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	71	PCT			
	Total Number of days in the Billing Period	33	DAYS			
	Avg Kilowatthours Used Per Day This Period	3707	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4706	KWH			
	kWh percentage change from a year ago	-21	PCT			

Charges for 10/02/2024 through 11/03/2024

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	122,336	KWH	@ \$	0.0101000	Per Total KWH	1,235.59
	Power Supply Non Capacity Charge	122,336	KWH	@ \$	0.0709600	Per Total KWH	8,680.96
Surcharges:							
	Power Supply Cost Recovery Factor	122,336	KWH	@ \$	0.0025000	Per Total KWH	305.84
	Other Power Supply Volumetric Surcharges						307.31
	Sub Total:						10,529.70

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	122,336	KWH	@ \$	0.0528800	Per Total KWH	6,469.13
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.21
	Other Delivery Volumetric Surcharges						240.52
	Sub Total:						6,861.98

Invoice Subtotal

Detroit Utility Users Tax 869.54

Michigan State Sales Tax On Taxable Portion 730.41

Invoice Total

\$18,991.63

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	December 27, 2024
Total Due:	\$15,792.30

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Power Supply TCSC Securitization Charge, included in the Other Power Supply Surcharges line on your bill, has been updated. This surcharge was approved by the Commission to recover costs associated with the unrecovered net book value of the Trenton Channel and St Clair generation sites. This charge is owned by DTE Securitization Funding II LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 11/04/2024 18,991.64
Payment(s) and Credit(s) - 18,991.64
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	11/04 - 12/02/24	14,461.89
		Taxes			1,330.41
		Miscellaneous Charges			0.00
		Current Bill			\$15,792.30

Amount Due on or before Due Date of 12/27/2024 \$15,792.30

Your current charges are due on December 27, 2024. A 2% late payment charge will be applied if paid after the due date.



Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200045504884

Billing Period: 11/04/2024 through 12/02/2024

Days Billed: 29

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	11/04	1,385.72A	12/02	1,443.18A	57.46	1,600.0000	91,936.00	P - KVARH
10064380	11/04	2,997.22A	12/02	3,061.04A	63.82	1,600.0000	102,112.00	P - KWH
Total KVARH							91,936.00	
Total KWH							102,112.00	

Invoice: 200045504884 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	561	KW	ESTABLISHED	11/08/2024	11:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	607	KW	ESTABLISHED	11/08/2024	11:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	607	KW	ESTABLISHED	11/08/2024	11:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	616	KW	ESTABLISHED	02/01/2024	05:00
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	74	PCT			
	Total Number of days in the Billing Period	29	DAYS			
	Avg Kilowatthours Used Per Day This Period	3521	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4479	KWH			
	kWh percentage change from a year ago	-21	PCT			

Charges for 11/04/2024 through 12/02/2024

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	102,112	KWH	@ \$	0.0101000	Per Total KWH	1,031.33
	Power Supply Non Capacity Charge	102,112	KWH	@ \$	0.0709600	Per Total KWH	7,245.87
Surcharges:							
	Power Supply Cost Recovery Factor	102,112	KWH	@ \$	0.0025000	Per Total KWH	255.28
	Other Power Supply Volumetric Surcharges						176.65
	Sub Total:						8,709.13

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	102,112	KWH	@ \$	0.0528800	Per Total KWH	5,399.68
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.21
	Other Delivery Volumetric Surcharges						200.75
	Sub Total:						5,752.76

Invoice Subtotal

Detroit Utility Users Tax 723.05

Michigan State Sales Tax On Taxable Portion 607.36

Invoice Total

\$15,792.30

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	January 27, 2025
Total Due:	\$34,153.38

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Infrastructure Recovery Mechanism (IRM) surcharge is being increased on this bill. The IRM recovers costs related to certain distribution system investments. The IRM surcharge is included in the Other Delivery Volumetric Surcharges. The IRM surcharge has increased from 0.0139 cents per kWh to 0.0941 cents per kWh.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 12/05/2024	15,792.30
Payment(s) and Credit(s)	0.00
Remaining Balance	15,792.30

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	12/03 - 01/02/25	16,814.25
		Taxes			1,546.83
		Miscellaneous Charges			0.00
		Current Bill			\$18,361.08

Amount Due on or before Due Date of 01/27/2025 \$34,153.38

Your current charges are due on January 27, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200465203049

Billing Period: 12/03/2024 through 01/02/2025

Days Billed: 31

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	12/03	1,443.18A	01/02	1,501.39A	58.21	1,600.0000	93,136.00	P - KVARH
10064380	12/03	3,061.04A	01/02	3,135.08A	74.04	1,600.0000	118,464.00	P - KWH
Total KVARH							93,136.00	
Total KWH							118,464.00	

Invoice: 200465203049 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	582	KW	ESTABLISHED	12/10/2024	14:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	630	KW	ESTABLISHED	12/05/2024	08:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	630	KW	ESTABLISHED	12/05/2024	08:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	630	KW	ESTABLISHED	12/05/2024	08:00
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	78	PCT			
	Total Number of days in the Billing Period	31	DAYS			
	Avg Kilowatthours Used Per Day This Period	3821	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4051	KWH			
	kWh percentage change from a year ago	-6	PCT			

Charges for 12/03/2024 through 01/02/2025

Power Supply Charges:

Power Supply Energy:							
Power Supply Capacity Charge	118,464	KWH	@ \$	0.0101000	Per Total KWH		1,196.49
Power Supply Non Capacity Charge	118,464	KWH	@ \$	0.0709600	Per Total KWH		8,406.21
Surcharges:							
Power Supply Cost Recovery Factor	118,464	KWH	@ \$	0.0025000	Per Total KWH		296.16
Other Power Supply Volumetric Surcharges							204.94
Sub Total:							10,103.80

Delivery Charges:

Service Charge							11.25
Distribution:							
Distribution Energy	118,464	KWH	@ \$	0.0528800	Per Total KWH		6,264.38
Surcharges:							
LIEAF Factor	1	MTR	@ \$	0.8700000			0.87
Other Delivery Surcharges							140.98
Other Delivery Volumetric Surcharges							292.97
Sub Total:							6,710.45

Invoice Subtotal

Detroit Utility Users Tax 840.67

Michigan State Sales Tax On Taxable Portion 706.16

Invoice Total \$18,361.08

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	February 27, 2025
Total Due:	\$41,391.01

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage See Detail Charges
 Billing Inquiry 1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Infrastructure Recovery Mechanism (IRM) surcharge is being increased on this bill. The IRM recovers costs related to certain distribution system investments. The IRM surcharge is included in the Other Delivery Volumetric Surcharges. The IRM surcharge has increased from 0.0139 cents per kWh to 0.0941 cents per kWh.

Your bill this month reflects an update to the Energy Waste Reduction Surcharge (EWRS) recently approved by the Michigan Public Service Commission in Case No. U-21558. The EWRS is included in Other Delivery Volumetric Surcharges. The EWRS has increased from 0.2552 cents per kWh to 0.2699 cents per kwh.

The Power Supply Cost Recovery (PSCR) line item on your bill reflects a portion of the costs of the fuel and other sources DTE uses to produce and transport electricity. As of November 1, this portion of the PSCR has decreased from 1.127 cents per kWh to 0.250 cents per kWh to reflect decreased costs to purchase fuel and produce energy.

The Low Income Energy Assistance Fund (LIEAF) Factor is being decreased to \$0.87 per meter, effective with this bill. The Michigan Public Service Commission approves the LIEAF Factor annually. The money is collected from utilities across Michigan and is spent as provided in the Michigan Energy Assistance Act (2012 Public Act 615). In accordance with Public Act 95 of 2013, for residential customers the LIEAF Factor only applies to one meter per residence.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 01/03/2025 34,153.38
Payment(s) and Credit(s) - 34,153.38
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	01/03 - 02/03/25	37,903.93
		Taxes			3,487.08
		Miscellaneous Charges			0.00
		Current Bill			\$41,391.01

Amount Due on or before Due Date of 02/27/2025 \$41,391.01

Your current charges are due on February 27, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200415388335

Billing Period: 01/03/2025 through 02/03/2025

Days Billed: 32

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	01/03	1,501.39A	02/03	1,567.14A	65.75	1,600.0000	105,200.00	P - KVARH
10064380	01/03	3,135.08A	02/03	3,302.84A	167.76	1,600.0000	268,416.00	P - KWH
Total KVARH							105,200.00	
Total KWH							268,416.00	

Invoice: 200415388335 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	591	KW	ESTABLISHED	01/13/2025	12:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	636	KW	ESTABLISHED	01/07/2025	08:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	636	KW	ESTABLISHED	01/07/2025	08:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	636	KW	ESTABLISHED	01/07/2025	08:00
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	93	PCT			
	Total Number of days in the Billing Period	32	DAYS			
	Avg Kilowatthours Used Per Day This Period	8388	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	5270	KWH			
	kWh percentage change from a year ago	59	PCT			

Charges for 01/03/2025 through 02/03/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	268,416	KWH	@ \$	0.0101000	Per Total KWH	2,711.00
	Power Supply Non Capacity Charge	268,416	KWH	@ \$	0.0709600	Per Total KWH	19,046.80
Surcharges:							
	Power Supply Cost Recovery Factor	268,416	KWH	@ \$	0.0025000	Per Total KWH	671.04
	Other Power Supply Volumetric Surcharges						464.36
	Sub Total:						22,893.20

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	268,416	KWH	@ \$	0.0528800	Per Total KWH	14,193.84
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						663.79
	Sub Total:						15,010.73

Invoice Subtotal

Detroit Utility Users Tax 1,895.15

Michigan State Sales Tax On Taxable Portion 1,591.93

Invoice Total

\$41,391.01

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	March 26, 2025
Total Due:	\$38,760.06

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Michigan Public Service Commission recently approved price changes on your bill. These changes to power supply and distribution prices support an investment request to accelerate the generation of clean energy and improve electric reliability for customers. There was also a small increase in the Nuclear Surcharge. This is being offset by the monthly bill reduction in the Power Supply Cost Recovery (PSCR) factor applied in November 2024.

The Infrastructure Recovery Mechanism (IRM) surcharge is being increased on this bill. The IRM recovers costs related to certain distribution system investments. The IRM surcharge is included in the Other Delivery Volumetric Surcharges. The IRM surcharge has increased from 0.0139 cents per kWh to 0.0941 cents per kWh.

Your bill this month reflects an update to the Energy Waste Reduction Surcharge (EWRS) recently approved by the Michigan Public Service Commission in Case No. U-21558. The EWRS is included in Other Delivery Volumetric Surcharges. The EWRS has increased from 0.2552 cents per kWh to 0.2699 cents per kwh.

The Power Supply Cost Recovery (PSCR) line item on your bill reflects a portion of the costs of the fuel and other sources DTE uses to produce and transport electricity. As of November 1, this portion of the PSCR has decreased from 1.127 cents per kWh to 0.250 cents per kWh to reflect decreased costs to purchase fuel and produce energy.

The Low Income Energy Assistance Fund (LIEAF) Factor is being decreased to \$0.87 per meter, effective with this bill. The Michigan Public Service Commission approves the LIEAF Factor annually. The money is collected from utilities across Michigan and is spent as provided in the Michigan Energy Assistance Act (2012 Public Act 615). In accordance with Public Act 95 of 2013, for residential customers the LIEAF Factor only applies to one meter per residence.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 02/05/2025 41,391.01
Payment(s) and Credit(s) - 41,391.01
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	02/04 - 03/03/25	35,494.63
		Taxes			3,265.43
		Miscellaneous Charges			0.00
		Current Bill			\$38,760.06

Amount Due on or before Due Date of 03/26/2025 \$38,760.06

Your current charges are due on March 26, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200135644474

Billing Period: 02/04/2025 through 03/03/2025

Days Billed: 28

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	02/04	1,567.14A	03/03	1,621.89A	54.75	1,600.0000	87,600.00	P - KVARH
10064380	02/04	3,302.84A	03/03	3,453.46A	150.62	1,600.0000	240,992.00	P - KWH
Total KVARH							87,600.00	
Total KWH							240,992.00	

Invoice: 200135644474 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	544	KW	ESTABLISHED	02/17/2025	14:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	573	KW	ESTABLISHED	02/07/2025	08:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	573	KW	ESTABLISHED	02/07/2025	08:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	636	KW	ESTABLISHED	01/07/2025	08:00
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	93	PCT			
	Total Number of days in the Billing Period	28	DAYS			
	Avg Kilowatthours Used Per Day This Period	8607	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	7848	KWH			
	kWh percentage change from a year ago	10	PCT			

Charges for 02/04/2025 through 03/03/2025

Power Supply Charges:

Power Supply Energy:							
Power Supply Capacity Charge	15,813	KWH	@ \$	0.0101000	Per Total KWH	159.71	
(02/04/2025-02/05/2025)							
Power Supply Capacity Charge	225,179	KWH	@ \$	0.0276300	Per Total KWH	6,221.70	
(02/06/2025-03/03/2025)							
Power Supply Non Capacity Charge	15,813	KWH	@ \$	0.0709600	Per Total KWH	1,122.09	
(02/04/2025-02/05/2025)							
Power Supply Non Capacity Charge	225,179	KWH	@ \$	0.0541300	Per Total KWH	12,188.94	
(02/06/2025-03/03/2025)							
Surcharges:							
Power Supply Cost Recovery Factor	240,992	KWH	@ \$	0.0025000	Per Total KWH	602.48	
Other Power Supply Volumetric Surcharges						416.92	
Sub Total:						20,711.84	

Delivery Charges:

Service Charge						11.25	
Distribution:							
Distribution Energy (02/04/2025-02/05/2025)	15,813	KWH	@ \$	0.0528800	Per Total KWH	836.19	
Distribution Energy (02/06/2025-03/03/2025)	225,179	KWH	@ \$	0.0585800	Per Total KWH	13,190.99	
Surcharges:							
LIEAF Factor	1	MTR	@ \$	0.8700000		0.87	
Other Delivery Surcharges						140.98	
Other Delivery Volumetric Surcharges						602.51	
Sub Total:						14,782.79	

Invoice Subtotal

Detroit Utility Users Tax 1,774.69

Michigan State Sales Tax On Taxable Portion 1,490.74

Invoice Total

\$38,760.06

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 03/04/2025 38,760.06
Payment(s) and Credit(s) - 38,760.06
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	03/04 - 04/01/25	17,384.80
		Taxes			1,599.33
		Miscellaneous Charges			0.00
		Current Bill			\$18,984.13

Amount Due on or before Due Date of 04/25/2025 \$18,984.13

Your current charges are due on April 25, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200295614924

Billing Period: 03/04/2025 through 04/01/2025

Days Billed: 29

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	03/04	1,621.89A	04/01	1,672.05A	50.16	1,600.0000	80,256.00	P - KVARH
10064380	03/04	3,453.46A	04/01	3,526.62A	73.16	1,600.0000	117,056.00	P - KWH
Total KVARH							80,256.00	
Total KWH							117,056.00	

Invoice: 200295614924 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	495	KW	ESTABLISHED	03/06/2025	18:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	696	KW	ESTABLISHED	03/07/2025	05:30
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	696	KW	ESTABLISHED	03/07/2025	05:30
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	82	PCT			
	Total Number of days in the Billing Period	29	DAYS			
	Avg Kilowatthours Used Per Day This Period	4036	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4481	KWH			
	kWh percentage change from a year ago	-10	PCT			

Charges for 03/04/2025 through 04/01/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	117,056	KWH	@ \$	0.0276300	Per Total KWH	3,234.26
	Power Supply Non Capacity Charge	117,056	KWH	@ \$	0.0541300	Per Total KWH	6,336.24
Surcharges:							
	Power Supply Cost Recovery Factor	117,056	KWH	@ \$	0.0025000	Per Total KWH	292.64
	Other Power Supply Volumetric Surcharges						201.10
	Sub Total:						10,064.24

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	117,056	KWH	@ \$	0.0585800	Per Total KWH	6,857.14
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						310.32
	Sub Total:						7,320.56

Invoice Subtotal

Detroit Utility Users Tax 869.20

Michigan State Sales Tax On Taxable Portion 730.13

Invoice Total

\$18,984.13

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Payment Coupon

Account Number	910041005307
Due Date:	May 29, 2025
Total Due:	\$18,500.59

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and return coupon with account number on check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
-----------------------	-----------------------

DTE-Energy Federal ID No.	38-3217752
---------------------------	------------

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Distribution Securitization Charge, included in Other Delivery Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C9 of the DTE Electric Rate Book. The Power Supply River Rouge Securitization Charge, included in Other Power Supply Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 04/03/2025	18,984.13
Payment(s) and Credit(s)	- 18,984.13
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	04/02 - 05/01/25	16,942.00
		Taxes			1,558.59
		Miscellaneous Charges			0.00
		Current Bill			\$18,500.59

Amount Due on or before Due Date of 05/29/2025 \$18,500.59

Your current charges are due on May 29, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200295677886

Billing Period: 04/02/2025 through 05/01/2025

Days Billed: 30

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	04/02	1,672.05A	05/01	1,731.47A	59.42	1,600.0000	95,072.00	P - KVARH
10064380	04/02	3,526.62A	05/01	3,597.90A	71.28	1,600.0000	114,048.00	P - KWH
Total KVARH							95,072.00	
Total KWH							114,048.00	

Invoice: 200295677886 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	489	KW	ESTABLISHED	04/02/2025	11:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	07/15/2024	12:30
8	Highest Single Billing Demand	562	KW	ESTABLISHED	04/10/2025	07:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	09/30/2024	07:00
A	Current PV High Monthly Demand	562	KW	ESTABLISHED	04/10/2025	07:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	76	PCT			
	Total Number of days in the Billing Period	30	DAYS			
	Avg Kilowatthours Used Per Day This Period	3802	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4027	KWH			
	kWh percentage change from a year ago	-6	PCT			

Charges for 04/02/2025 through 05/01/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	114,048	KWH	@ \$	0.0276300	Per Total KWH	3,151.15
	Power Supply Non Capacity Charge	114,048	KWH	@ \$	0.0541300	Per Total KWH	6,173.42
Surcharges:							
	Power Supply Cost Recovery Factor	114,048	KWH	@ \$	0.0025000	Per Total KWH	285.12
	Other Power Supply Volumetric Surcharges						195.94
	Sub Total:						9,805.63

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	114,048	KWH	@ \$	0.0585800	Per Total KWH	6,680.93
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						302.34
	Sub Total:						7,136.37

Invoice Subtotal

Detroit Utility Users Tax 847.06

Michigan State Sales Tax On Taxable Portion 711.53

Invoice Total

\$18,500.59

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Account Number	910041005307
Due Date:	June 25, 2025
Total Due:	\$19,971.79

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and mail this portion with your account number on your check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
-----------------------	-----------------------

DTE-Energy Federal ID No.	38-3217752
---------------------------	------------

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Distribution Securitization Charge, included in Other Delivery Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C9 of the DTE Electric Rate Book. The Power Supply River Rouge Securitization Charge, included in Other Power Supply Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 05/07/2025	18,500.59
Payment(s) and Credit(s)	- 18,500.59
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	05/02 - 06/02/25	18,289.26
		Taxes			1,682.53
		Miscellaneous Charges			0.00
		Current Bill			\$19,971.79

Amount Due on or before Due Date of 06/25/2025 \$19,971.79

Your current charges are due on June 25, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200215778737

Billing Period: 05/02/2025 through 06/02/2025

Days Billed: 32

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	05/02	1,731.47A	06/02	1,801.47A	70.00	1,600.0000	112,000.00	P - KVARH
10064380	05/02	3,597.90A	06/02	3,674.90A	77.00	1,600.0000	123,200.00	P - KWH
Total KVARH							112,000.00	
Total KWH							123,200.00	

Invoice: 200215778737 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	563	KW	ESTABLISHED	05/23/2025	13:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	348	KW	ESTABLISHED	05/23/2025	13:00
8	Highest Single Billing Demand	563	KW	ESTABLISHED	05/23/2025	13:00
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	05/23/2025	13:00
A	Current PV High Monthly Demand	563	KW	ESTABLISHED	05/23/2025	13:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	73	PCT			
	Total Number of days in the Billing Period	32	DAYS			
	Avg Kilowatthours Used Per Day This Period	3850	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	3877	KWH			
	kWh percentage change from a year ago	-1	PCT			

Charges for 05/02/2025 through 06/02/2025

Power Supply Charges:

Power Supply Energy:							
Power Supply Capacity Charge	123,200	KWH	@ \$	0.0276300	Per Total KWH		3,404.02
Power Supply Non Capacity Charge	123,200	KWH	@ \$	0.0541300	Per Total KWH		6,668.82
Surcharges:							
Power Supply Cost Recovery Factor	123,200	KWH	@ \$	0.0025000	Per Total KWH		308.00
Other Power Supply Volumetric Surcharges							211.66
	Sub Total:						10,592.50

Delivery Charges:

Service Charge							11.25
Distribution:							
Distribution Energy	123,200	KWH	@ \$	0.0585800	Per Total KWH		7,217.06
Surcharges:							
LIEAF Factor	1	MTR	@ \$	0.8700000			0.87
Other Delivery Surcharges							140.98
Other Delivery Volumetric Surcharges							326.60
	Sub Total:						7,696.76

Invoice Subtotal

Detroit Utility Users Tax 914.42

Michigan State Sales Tax On Taxable Portion 768.11

Invoice Total

\$19,971.79

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Account Number	910041005307
Due Date:	July 28, 2025
Total Due:	\$21,833.94

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and mail this portion with your account number on your check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Distribution Securitization Charge, included in Other Delivery Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C9 of the DTE Electric Rate Book. The Power Supply River Rouge Securitization Charge, included in Other Power Supply Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 06/03/2025	19,971.79
Payment(s) and Credit(s)	- 19,971.79
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	06/03 - 07/01/25	19,994.53
		Taxes			1,839.41
		Miscellaneous Charges			0.00
		Current Bill			\$21,833.94

Amount Due on or before Due Date of 07/28/2025 \$21,833.94

Your current charges are due on July 28, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200115890174

Billing Period: 06/03/2025 through 07/01/2025

Days Billed: 29

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	06/03	1,801.47A	07/01	1,878.47A	77.00	1,600.0000	123,200.00	P - KVARH
10064380	06/03	3,674.90A	07/01	3,759.14A	84.24	1,600.0000	134,784.00	P - KWH
Total KVARH							123,200.00	
Total KWH							134,784.00	

Invoice: 200115890174 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	649	KW	ESTABLISHED	06/16/2025	12:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	366	KW	ESTABLISHED	06/16/2025	12:30
8	Highest Single Billing Demand	649	KW	ESTABLISHED	06/16/2025	12:30
9	65% High Bill Dmd June-Oct prec 11 mths	384	KW	ESTABLISHED	06/16/2025	12:30
A	Current PV High Monthly Demand	649	KW	ESTABLISHED	06/16/2025	12:30
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	73	PCT			
	Total Number of days in the Billing Period	29	DAYS			
	Avg Kilowatthours Used Per Day This Period	4648	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	4308	KWH			
	kWh percentage change from a year ago	8	PCT			

Charges for 06/03/2025 through 07/01/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	134,784	KWH	@ \$	0.0276300	Per Total KWH	3,724.08
	Power Supply Non Capacity Charge	134,784	KWH	@ \$	0.0541300	Per Total KWH	7,295.86
Surcharges:							
	Power Supply Cost Recovery Factor	134,784	KWH	@ \$	0.0025000	Per Total KWH	336.96
	Other Power Supply Volumetric Surcharges						231.56
	Sub Total:						11,588.46

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	134,784	KWH	@ \$	0.0585800	Per Total KWH	7,895.65
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						357.32
	Sub Total:						8,406.07

Invoice Subtotal

Detroit Utility Users Tax 999.68

Michigan State Sales Tax On Taxable Portion 839.73

Invoice Total \$21,833.94

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Account Number	910041005307
Due Date:	August 26, 2025
Total Due:	\$23,534.06

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and mail this portion with your account number on your check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
DTE-Energy Federal ID No.	38-3217752

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Distribution Securitization Charge, included in Other Delivery Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C9 of the DTE Electric Rate Book. The Power Supply River Rouge Securitization Charge, included in Other Power Supply Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.

For the average Michigan residential customer, renewable energy is estimated to avoid \$3.08 per month of new coal-fired generation costs.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 07/03/2025 21,833.94
Payment(s) and Credit(s) - 21,833.94
Remaining Balance \$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	07/02 - 08/03/25	21,551.41
		Taxes			1,982.65
		Miscellaneous Charges			0.00
		Current Bill			\$23,534.06

Amount Due on or before Due Date of 08/26/2025 \$23,534.06

Your current charges are due on August 26, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200275867932

Billing Period: 07/02/2025 through 08/03/2025

Days Billed: 33

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	07/02	1,878.47A	08/03	1,963.82A	85.35	1,600.0000	136,560.00	P - KVARH
10064380	07/02	3,759.14A	08/03	3,849.99A	90.85	1,600.0000	145,360.00	P - KWH
Total KVARH							136,560.00	
Total KWH							145,360.00	

Invoice: 200275867932 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	479	KW	ESTABLISHED	07/14/2025	19:00
3	65% High OP Bill Dmd June-Oct prec 11 mths	422	KW	ESTABLISHED	06/16/2025	12:30
8	Highest Single Billing Demand	479	KW	ESTABLISHED	07/14/2025	19:00
9	65% High Bill Dmd June-Oct prec 11 mths	422	KW	ESTABLISHED	07/14/2025	19:00
A	Current PV High Monthly Demand	479	KW	ESTABLISHED	07/14/2025	19:00
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	72	PCT			
	Total Number of days in the Billing Period	33	DAYS			
	Avg Kilowatthours Used Per Day This Period	4405	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	3693	KWH			
	kWh percentage change from a year ago	19	PCT			

Charges for 07/02/2025 through 08/03/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	145,360	KWH	@ \$	0.0276300	Per Total KWH	4,016.30
	Power Supply Non Capacity Charge	145,360	KWH	@ \$	0.0541300	Per Total KWH	7,868.34
Surcharges:							
	Power Supply Cost Recovery Factor	145,360	KWH	@ \$	0.0025000	Per Total KWH	363.40
	Other Power Supply Volumetric Surcharges						249.73
	Sub Total:						12,497.77

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	145,360	KWH	@ \$	0.0585800	Per Total KWH	8,515.19
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	0.8700000		0.87
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						385.35
	Sub Total:						9,053.64

Invoice Subtotal

Detroit Utility Users Tax 1,077.53

Michigan State Sales Tax On Taxable Portion 905.12

Invoice Total

\$23,534.06

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site



Account Number	910041005307
Due Date:	September 25, 2025
Total Due:	\$22,124.96

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT MI 48209-4608

Mail Payments to:
 DTE Energy
 P.O. Box 740786
 Cincinnati OH 45274-0786

Please detach and mail this portion with your account number on your check. Agencies are not authorized to accept payment of this bill.

Account Information

LAFARGE NORTH AMERICA INC
 LAFARGE MIDWEST - DETROIT TERMINAL
 1301 SPRINGWELLS CT
 DETROIT, MI 48209

Account Number	9100-4100-5307
-----------------------	-----------------------

DTE-Energy Federal ID No.	38-3217752
---------------------------	------------

Programs you are enrolled in:

How to contact us:

Power Outage	See Detail Charges
Billing Inquiry	1-313-235-4213

Please make any inquiry or complaint about this bill to DTE Energy before the Due Date.
 DTE Energy is regulated by the Michigan Public Service Commission, Lansing, Michigan

Important Information

The Low Income Energy Assistance Fund (LIEAF) Factor is being increased to \$1.25 per meter, effective with this bill. The Michigan Public Service Commission approves the LIEAF Factor annually. The money is collected from utilities across Michigan and is spent as provided in the Michigan Energy Assistance Act (2012 Public Act 615). In accordance with Public Act 95 of 2013, for residential customers the LIEAF Factor only applies to one meter per residence.

The Distribution Securitization Charge, included in Other Delivery Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C9 of the DTE Electric Rate Book. The Power Supply River Rouge Securitization Charge, included in Other Power Supply Volumetric Surcharges line on your bill, has been updated. This charge is owned by DTE Electric Securitization Funding I LLC and collected on its behalf, and is reflected in Section C8 of the DTE Electric Rate Book.



Summary Of Charges

Account Number 9100-4100-5307

Previous Balance as of 08/04/2025	23,534.06
Payment(s) and Credit(s)	- 23,534.06
Remaining Balance	\$0.00

Current Charges

Service Location	Item	Service Type	Rate	Bill Period	Amount
1301 Springwells Ct	7004377860	General Service	EFC_D3_I	08/04 - 09/02/25	20,261.06
		Taxes			1,863.90
		Miscellaneous Charges			0.00
		Current Bill			\$22,124.96

Amount Due on or before Due Date of 09/25/2025 \$22,124.96

Your current charges are due on September 25, 2025. A 2% late payment charge will be applied if paid after the due date.

Detail Charges

For Service at: 1301 Springwells Ct, Detroit, MI 48209

Outage Contact Number: 1-313-235-1300

Invoice: 200056040377

Billing Period: 08/04/2025 through 09/02/2025

Days Billed: 30

Metering Information

Meter Number	Start Date	Start Read	Stop Date	Stop Read	Read Difference	Units Multiplier	Usage Used	Type
10064380	08/04	1,963.82A	09/02	2,042.34A	78.52	1,600.0000	125,632.00	P - KVARH
10064380	08/04	3,849.99A	09/02	3,935.36A	85.37	1,600.0000	136,592.00	P - KWH
Total KVARH							125,632.00	
Total KWH							136,592.00	

Invoice: 200056040377 Service Name: Lafarge North America Inc

Item: 7004377860 Cycle: 01

General Service

Billing Status Information

1	On-peak Billing Demand	605	KW	ESTABLISHED	08/08/2025	11:30
3	65% High OP Bill Dmd June-Oct prec 11 mths	422	KW	ESTABLISHED	06/16/2025	12:30
8	Highest Single Billing Demand	605	KW	ESTABLISHED	08/08/2025	11:30
9	65% High Bill Dmd June-Oct prec 11 mths	422	KW	ESTABLISHED	08/08/2025	11:30
A	Current PV High Monthly Demand	605	KW	ESTABLISHED	08/08/2025	11:30
B	50% of the Contract Capacity for PV	403	KW			
C	Primary Voltage Maximum Demand	696	KW	ESTABLISHED	03/07/2025	05:30
	Contract Capacity for Location	806	KW	ESTABLISHED	02/13/2018	07:00
	Power Factor (ratio) for all voltages	73	PCT			
	Total Number of days in the Billing Period	30	DAYS			
	Avg Kilowatthours Used Per Day This Period	4553	KWH			
	Avg Kilowatthours Used Per Day A Year Ago	3647	KWH			
	kWh percentage change from a year ago	25	PCT			

Charges for 08/04/2025 through 09/02/2025

Power Supply Charges:

Power Supply Energy:							
	Power Supply Capacity Charge	136,592	KWH	@ \$	0.0276300	Per Total KWH	3,774.04
	Power Supply Non Capacity Charge	136,592	KWH	@ \$	0.0541300	Per Total KWH	7,393.72
Surcharges:							
	Power Supply Cost Recovery Factor	136,592	KWH	@ \$	0.0025000	Per Total KWH	341.48
	Other Power Supply Volumetric Surcharges						234.67
	Sub Total:						11,743.91

Delivery Charges:

	Service Charge						11.25
Distribution:							
	Distribution Energy	136,592	KWH	@ \$	0.0585800	Per Total KWH	8,001.56
Surcharges:							
	LIEAF Factor	1	MTR	@ \$	1.2500000		1.25
	Other Delivery Surcharges						140.98
	Other Delivery Volumetric Surcharges						362.11
	Sub Total:						8,517.15

Invoice Subtotal

Detroit Utility Users Tax 1,012.99

Michigan State Sales Tax On Taxable Portion 850.91

Invoice Total

\$22,124.96

Billing Explanation Codes

Listed below are explanations of the codes used elsewhere in this bill.

Power Factor Code

Power factor and penalty are determined as follows:

- (A) Divide the reactive kilovolt ampere hours by the kilowatthours.
- (B) Find the ratio determined in (A) in the left column of the table below.
- (C) The amount in the corresponding row of the middle column is the power factor.
- (D) The amount in the corresponding row of the right column is the penalty, if any, which will be applied to the total amount of the monthly billing.

Ratio of Registration of Reactive Component Meter to Registration of Kilowatthour Meter

Power Factor	Penalty
1.021 and higher	See Below
1.020 to 0.883	3%
0.882 to 0.752	2%
0.750 to 0.622	1%
0.621 to 0.000	None

Below .700 is not permitted. A 25% penalty will be applied to any billing after two consecutive months below .700 power factor.

Billing Demand Codes

- 1 - Highest on-peak demand(kw) value
- 3 - 65% of the On Peak high monthly bill demand occurring June - October of the preceding 11 months
- 5 - 50% of the contract capacity for the site
- 6 - Minimum demand as prescribed by the rate
- 7 - 65% of the Product Protection Demand
- 8 - Highest Single Billing Demand
- 9 - 65% of high monthly bill demand occurring June - October of the preceding 11 months

Demand Codes

- A - Maximum (metered) demand value at primary voltage for the location
- B - 50% of the contract capacity at primary voltage
- C - Highest Demand in latest 12 month period at primary voltage
- D - Maximum (metered) demand value at subtransmission voltage for the location
- E - 50% of contract capacity at subtransmission voltage
- F - Highest Demand in latest 12 month period at subtransmission voltage
- G - Maximum (metered) demand value at transmission voltage for the location
- H - 50% of contract capacity at transmission voltage
- I - Highest Demand in the latest 12 month period at transmission voltage
- J - Maximum (metered) customer substation demand at subtransmission voltage
- K - 50% of contract capacity for customer substation at subtransmission voltage
- L - Highest Demand in the latest 12 month period for customer substation subtransmission voltage
- M - Maximum (metered) customer substation demand at transmission voltage
- N - 50% of contract capacity for customer substation at transmission voltage
- P - Highest demand in the latest 12 month period for customer substation at transmission voltage
- R - Valley hours
- W - Coincidental Maximum On Peak kilowatt demand at site

